Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, January 2021 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,408	53,097	238,507	23,397	26,074	343,483	11,080
Alaskan					_	14,383	464
Lower 48 States	_	_	_	_	_	329,100	10,616
Imports (PAD District of Entry)	14.179	86.937	38.485	12.581	27,102	179,284	5,783
Commercial	14.179	86.937	38.485	12.581	27.102	179.284	5,783
Strategic Petroleum Reserve (SPR)	11,110	- 00,007	-	12,001	21,102	110,201	0,700
Net Receipts	2.986	-37.130	46.305	-16.191	4.029		
Adjustments ¹	-2	1,529	14,168	-1,914	2,443	16,223	523
Adjustinents	-2	1,529	14,100	-1,914	2,443	10,223	523
Disposition							
Stock Change ²	312	-10,781	-1,569	541	2,092	-9,405	-303
Commercial	-	-	-1,568	-	-	-9,404	-303
SPR	-	-	-1	-	-	-1	0
Refinery Inputs	18,510	112,467	245,489	17,332	56,480	450,278	14,525
Exports	749	2,747	93,545	-	1,077	98,117	3,165
Ending Stocks							
Total	10,178	136,378	895,355	24,769	47,258	1,113,938	
Commercial	10,178	136,378	257,270	24,769	47,258	475.853	
Refinery	5,934	12,953	46,344	2,308	18,500	86.039	
Tank Farms and Pipelines	4,244	123.425	210,926	22,461	26,574	387.630	
Cushing, Oklahoma		49,424	210,020		20,071	49.424	
Lease						75,727	
Alaskan Crude Oil In-Transit by Water					2.184	2.184	
SPR			638,085		2,104	638,085	
			,				
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						57.3	
Percent of Total Petroleum Stocks (Percent)						32.4	
Days of Total Petroleum Net Imports (Days)							
SPR Receipts Detail							
Receipts	_	_	_	_	_	_	_
Domestic	_	_	_	_	_	_	_
Imports	_	_	_	_	_	_	_
Imported by SPR	_	_	_	_	_	_	_
Imported for SPR by Others	-	_	-	-	-	_	-
Importo							
Imports	14 470	06.007	20 405	10.504	07.400	170.004	E 700
PAD District of Entry	14,179	86,937	38,485	12,581	27,102	179,284	5,783
PAD District of Processing	15,031	80,859	46,767	9,105	27,522	179,284	5,783

Torude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ Not Applicable. = No Data Reported.